

Table 21. PAD District 5 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, June 2015
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	
Crude Oil	31,278	--	--	34,666	5,417	-1,629	-2,208	71,934	6	0	55,828
Natural Gas Plant Liquids and Liquefied Refinery Gases	1,812	-14	2,304	141	--	--	1,137	1,823	980	303	5,598
Pentanes Plus	804	-14	--	--	--	--	-22	628	28	156	71
Liquefied Petroleum Gases	1,008	--	2,304	141	--	--	1,159	1,195	952	147	5,527
Ethane/Ethylene	3	--	--	--	--	--	--	--	--	3	--
Propane/Propylene	368	--	1,265	126	--	--	339	--	602	818	1,616
Normal Butane/Butylene	210	--	971	15	--	--	867	463	350	-484	3,410
Isobutane/Isobutylene	427	--	68	--	--	--	-47	732	0	-190	501
Other Liquids	--	798	--	4,168	9,868	843	11	15,512	446	-292	48,408
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	798	--	250	4,827	702	14	6,489	74	0	3,490
Hydrogen	--	--	--	--	--	1,238	--	1,238	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	2	--	--	2	0	--
Renewable Fuels (including Fuel Ethanol)	--	798	--	250	4,827	-537	14	5,251	72	0	3,490
Fuel Ethanol	--	583	--	--	4,452	-136	145	4,732	22	0	2,729
Renewable Fuels Except Fuel Ethanol	--	215	--	250	375	-402	-131	519	50	0	761
Other Hydrocarbons	--	--	--	--	--	--	--	--	--	--	--
Unfinished Oils	--	--	--	1,577	--	--	705	996	168	-292	19,641
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	2,341	5,041	141	-708	8,027	204	0	25,277
Reformulated	--	--	--	538	2,531	1,139	-487	4,695	--	0	12,146
Conventional	--	--	--	1,803	2,510	-998	-221	3,332	204	0	13,131
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	--	92,045	6,750	1,326	462	1,246	--	9,423	89,915	35,209
Finished Motor Gasoline	--	--	49,319	495	229	-5	364	--	996	48,678	2,745
Reformulated	--	--	33,296	--	--	-449	3	--	--	32,844	14
Conventional	--	--	16,023	495	229	444	361	--	996	15,834	2,731
Finished Aviation Gasoline	--	--	53	--	--	--	21	--	--	32	253
Kerosene-Type Jet Fuel	--	--	12,635	3,495	325	--	806	--	743	14,906	8,652
Kerosene	--	--	0	--	--	--	-1	--	0	1	24
Distillate Fuel Oil	--	--	16,936	585	1,068	468	609	--	2,107	16,341	13,864
15 ppm sulfur and under ⁶	--	--	16,148	583	1,068	468	649	--	991	16,626	12,702
Greater than 15 ppm to 500 ppm sulfur ⁶	--	--	-1	--	--	--	-172	--	415	-244	178
Greater than 500 ppm sulfur	--	--	789	2	--	--	132	--	701	-42	984
Residual Fuel Oil ⁷	--	--	3,313	1,941	--	--	191	--	1,958	3,105	5,510
Less than 0.31 percent sulfur	--	--	-6	--	--	--	-134	--	NA	NA	221
0.31 to 1.00 percent sulfur	--	--	596	531	--	--	35	--	NA	NA	623
Greater than 1.00 percent sulfur	--	--	2,723	1,410	--	--	290	--	NA	NA	4,660
Petrochemical Feedstocks	--	--	5	34	--	--	0	--	--	39	1
Naphtha for Petro. Feed. Use	--	--	5	34	--	--	0	--	--	39	1
Other Oils for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--	--
Special Naphthas	--	--	30	--	--	--	-24	--	--	54	31
Lubricants	--	--	672	31	-296	--	-73	--	390	90	1,010
Waxes	--	--	--	6	--	--	--	--	6	0	--
Petroleum Coke	--	--	4,404	37	--	--	-238	--	3,168	1,511	1,310
Marketable	--	--	3,441	37	--	--	-238	--	3,168	548	1,310
Catalyst	--	--	963	--	--	--	--	--	--	963	--
Asphalt and Road Oil	--	--	711	126	--	--	-408	--	54	1,191	1,735
Still Gas	--	--	3,599	--	--	--	--	--	--	3,599	--
Miscellaneous Products	--	--	368	--	--	--	-1	--	1	368	74
Total	33,090	784	94,349	45,725	16,611	-324	186	89,269	10,855	89,925	145,043

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments. Includes crude oil receipts by rail.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁷ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.